EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 2/09/2009 05:00

Wellbore Name

		COBIA F35		
Rig Name	Rig Type	Rig Service Type	Company	
175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan		
Drilling and Completion		D&C		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
4,562.21		2,463.72		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/09024.1.01		16,100,464		
Daily Cost Total		Cumulative Cost	Currency	
386,763		1,398,678	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
1/09/2009 05:00		2/09/2009 05:00	4	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

RIH 14.75" Motor Gyro MWD BHA to 388m & orientate toolface. Rotary drill & slide f/405m to 683m. Pump and rotate OOH f/683m to 301m, pump into 20" csg shoe f/301m to 195m, circulate 2x BU.

Activity at Report Time

Circulate 2xBU at 195m w/ 1100gpm & 2200psi.

Next Activity

L/D 14-3/4" Motor Gyro MWD BHA, RIH 10-3/4" 40.5ppf L-80 BTC surface casing.

Daily Operations: 24 HRS to 2/09/2009 06:00

Wellbore Name

	SNAPPER M29		
Rig Type	Rig Service Type	Company	
Platform	Workover Rig (Conv)	Imperial Snubbing Services	
•	Plan		
ent Only	Plug and Abandon		
pth (mWorking Elev)	Target Depth (TVD) (mWorking Elev)		
	Total Original AFE Amount	Total AFE Supplement Amount	
005440	3,397,717		
	Cumulative Cost	Currency	
1,528	1,438,577	AUD	
me	Report End Date/Time	Report Number	
009 06:00	2/09/2009 06:00	15	
		Rig Type Platform Workover Rig (Conv) Plan Plug and Abandon Target Depth (TVD) (mWorking Elev) Total Original AFE Amount 3,397,717 Cumulative Cost 1,528 1,438,577 Report End Date/Time	

Management Summary

Continue with attempts to free overshot from packer. Over-shot released from packer. POOH from 798m to 666m, stuck again unable to move fish up or down hole. Discussed options with town. Decession made to continue to Jar on stuck over-Shot & to incressed pick up weight. Drill string free @ 300k. POOH & break down damaged over-Shot. Pick up 8-3/8" Rotary Shoe BHA & RIH. TAG @ 664.6m, Line up & mill on obstruction as per Baker rep instructions.

Activity at Report Time

Milling over HVT packer.

Next Activity

Rih and mill over HVT packer.

ExxonMobil Use Only Page 1 of 2 Printed on 2/09/2009

EAPL WellWork & Drilling Daily Operations Report
--

Daily Operations: 24 HRS to 2/09/2009 06:00

Wellbore Name

Rig Type

WEST TUNA W23 Rig Service Type Company Halliburton / Schlumberger

2

Platform **Primary Job Type** Workover PI

Convert to gas injector

Target Depth (TVD) (mWorking Elev) Target Measured Depth (mWorking Elev) 1,656.50

AFE or Job Number Total Original AFE Amount Total AFE Supplement Amount 602/09023.1.01 220,000

Cumulative Cost Daily Cost Total Currency

23,005 26,950 AUD

Report Start Date/Time Report End Date/Time **Report Number**

1/09/2009 06:00 2/09/2009 06:00

Management Summary

Wireline

Rigged-up on well. Pressure tested 300 / 3000psi. Test Solid. Stood-up Halliburton and RIH and drifted to HUD at 1699m MDKB. POOH. Made-up 5m HSD perferating gun. Issues experienced with number of available charges to make-up second 5m gun. Decision taken with SSE to abandon program until full 10m perf can be achieved. Rigged down and off of well.

Activity at Report Time

SDFN

Rig Name

Next Activity

Rig-up on the W-19

ExxonMobil Use Only Page 2 of 2 Printed on 2/09/2009